

# **CewePrometer**

## **Modbus TCP/RTU mapping**

### **Meter reading**

Rev 1.3.02



# Contents

- Contents** **3**
- Revision History** **4**
- Contact** **4**
- Overview** **5**
- Communication messages** **5**
  - General info* .....5
  - Instantaneous values* .....6
  - Instant values - Harmonics* .....7
  - Energy registers* .....8
  - External registers (pulse input registers)*.....9
  - Event log* .....10
  - Miscellaneous* .....11
  - Event ID's and data* .....12

## Revision History

Revision	Date	Description	Signature
1.0	Sep 7, 2005	Messages in meter firmware 1.2.0	JHN
1.30.01	May 2, 2006	Added messages in CeweMod, Messages for read out last logged value in logger 1 and 2.	JHN
1.3.02	Apr. 16. 2008	Corrected table for extra registers	JHN

## Contact

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## Overview

This document describes how to read data from the CeweMod using Modbus TCP or RTU.

This document only describes meter reading. It is not intended for meter configuration.

## Communication messages

### General info

#### Floats

When the meter returns floating point values they are given in scientific notation with 1 to 9 significant digits. Decimal point and/or exponent will be omitted when possible, e.g.:

0

1e9

1.23456789

1.23456789e10 etc.

Floats are either single (32 bits) or double (64 bits) precision.

#### Hex bytes

Hex bytes are always sent/received as two characters i.e. “B” is sent/received as “0B”.

#### Integers

May be 8, 16 or 32 bits. Where the bit resolution exceeds 8, it is stated. Integers are always sent/received with leading zeroes omitted.

#### Message id:s

The message id:s are in hexadecimal format. Leading zeroes may be omitted i.e. 015200 may be sent as 15200. The meter will recognise both upper case and lower case characters in the id i.e. 108a00 and 1008A00 are both acceptable. The meter will always send upper case characters in the id.

**Instantaneous values**

Modbus register	Bytes per entry	Description	Type
1 – 2 3 – 4 5 – 6 7 – 8 9 – 10 11 – 12 13 – 14 15 – 16 17 – 18 19 – 20 21 – 22 23 – 24 25 – 26 27 – 28 29 – 30 31 – 32 33 – 34 35 – 36 37 – 38 39 – 40 41 – 42 43 – 44 45 – 46 47 – 48 49 – 50 51 – 52 53 – 54 55 – 56 57 – 58 59 – 60 61 – 62 63 – 64 65 – 66 67 – 68 69 – 70 71 – 72 73 – 74 75 – 76 77 – 78 79 – 80 81 – 82 83 – 84 85 – 86 87 – 88 89 – 90 91 – 92	4 bytes	<p><b>Instant values</b></p> <p>1: phase voltage L1 (volts)<sup>1</sup>  2: phase voltage L2  3: phase voltage L3  4: main voltage L1-L2 (volts)  5: main voltage L2-L3  6: main voltage L3-L1  7: current L1 (ampere)  8: current L2  9: current L3  10: phase symmetry voltage L1 (rad -Pi...Pi)<sup>2</sup>  11: phase symmetry voltage L2  12: phase symmetry voltage L3  13: phase symmetry current L1 (rad -Pi...Pi)  14: phase symmetry current L2  15: phase symmetry current L3  16: phase angle L1 (rad -Pi...Pi)  17: phase angle L2  18: phase angle L3  19: power factor L1 (0.0...1.0)  20: power factor L2  21: power factor L3  22: active power L1 (W)<sup>4</sup>  23: active power L2  24: active power L3  25: reactive power L1 (var)<sup>4</sup>  26: reactive power L2  27: reactive power L3  28: apparent power L1 (VA)  29: apparent power L2  30: apparent power L3  31: THD voltage L1 (0.0...1.0)<sup>5</sup>  32: THD voltage L2  33: THD voltage L3  34: THD current L1 (0.0...1.0)<sup>5</sup>  35: THD current L2  36: THD current L3  37: total active power (W)<sup>4</sup>  38: total reactive power (var)<sup>4</sup>  39: total apparent power (VA)  40: total power factor (0.0...1.0)  41: total phase angle (rad -Pi...Pi)  42: frequency (Hz)  43: voltage transformer ratio  44: current transformer ratio  45: secondary nominal voltage (volt)<sup>3</sup>  46: secondary nominal current (ampere)</p> <p><sup>1</sup> For 2-element meters phase voltage is 0.  <sup>2</sup> For 2-element meters the phase symmetries are for the line to line voltages.  <sup>3</sup> Given in phase voltage for 3-element meters and line to line voltage for 2-element meters.  <sup>4</sup> Positive values, means import energy direction, negative values export energy direction.  <sup>5</sup> 1.0 equals 100%</p>	2 Reg per float Single precision float



**Energy registers**

Modbus id	Bytes per entry	Description	Type
	8 bytes	<b>Energy registers</b>	4 Reg per float Double precision float
465 – 468		1: active energy imp. (Wh)	
469 – 472		2: active energy exp.	
473 – 476		3: reactive energy QI (varh)	
477 – 480		4: reactive energy QII	
481 – 484		5: reactive energy QIII	
485 – 488		6: reactive energy QIV	
489 – 492		7: apparent energy imp. (VAh)	
493 – 496		8: apparent energy exp.	
497 – 500		9: reactive energy imp. (varh)	
501 – 504		10: reactive energy exp.	
505 – 508		11: reactive energy ind.	
509 – 512		12: reactive energy cap.	
513 – 516		13: active energy imp. L1 (Wh)	
517 – 520		14: active energy imp. L2	
521 – 524		15: active energy imp. L3	
525 – 528		16: active energy exp. L1	
529 – 532		17: active energy exp. L2	
533 – 536		18: active energy exp. L3	

**External registers (pulse input registers)**

Modbus id	Bytes per entry	Description	Type
437 – 340 ... 566 – 568	8 bytes	<b>External registers</b>  External register 1. ... External register 8.	4 registers per float Double precision float
569 – 577 ... 632 – 640	18 bytes	<b>External register description 0...7</b>  Description, External register 1 ... Description, External register 8	9 registers with ASCII 9 registers null with terminated string
641 – 643 ... 662 – 664	5 bytes	<b>External register unit 0...7</b>  Description, External register 1 ... Description, External register 8	3 registers with ASCII
665 666 ... 679 680	1 byte  (hi byte)	<b>External register format 0...7</b> (prefix, no. of decimals)  External register 1 (Prefix) External register 1 (nbr of decimals) ... External register 8 (Prefix) External register 8 (nbr of decimals)  prefix use 0: no prefix 1: kilo 2: Mega 3: Giga 4: Tera  no. of decimals: 0...4	One register for Prefix and one register for Decimals

**Log registers**

Modbus id	Bytes per entry	Description	Type
967 968 969 970 971 972 973-976 977-980 981-984 985-988 989-992 993-996 997-1000 1001-1004 1005-1008 1009-1012	8 bytes	Records Logger 1  Year of log record Month of log record Day of log record Hour of log record Minute of log record Bitmask Logger 1 Log channel 1 Logger 1 Log channel 2 Logger 1 Log channel 3 Logger 1 Log channel 4 Logger 1 Log channel 5 Logger 1 Log channel 6 Logger 1 Log channel 7 Logger 1 Log channel 8 Logger 1 Log channel 9 Logger 1 Log channel 10	1 Reg for date and mask 4 Reg per float for each channel
1016 1017 1018 1019 1020 1021 1022-1025 1026-1029 1030-1033 1034-1037 1038-1041 1042-1045 1046-1049 1050-1053 1054-1057 1058-1061	8 bytes	Records Logger 2  Year of log record Month of log record Day of log record Hour of log record Minute of log record Bitmask Logger 2 Log channel 1 Logger 2 Log channel 2 Logger 2 Log channel 3 Logger 2 Log channel 4 Logger 2 Log channel 5 Logger 2 Log channel 6 Logger 2 Log channel 7 Logger 2 Log channel 8 Logger 2 Log channel 9 Logger 2 Log channel 10	1 Reg for date and mask 4 Reg per float for each channel

**Event log**

Modbus id	Bytes per entry	Description	Type
681 – 694 ... 947 – 960	14 bytes	<b>Events</b>  event id <sup>1</sup> : 16 bit integer data: 6 hex bytes of data. The interpretation of these bytes depends on the event id.  Event 1 ... Event 40  <sup>1</sup> The event id's are listed in the section Event ID's and data	7 Registers for each event

**Miscellaneous**

<b>Modbus id</b>	<b>Bytes per entry</b>	<b>Description</b>	<b>Example</b>
961	1 bytes	<p><b>Measuring properties</b> as 16 bit integer.</p> <p>bit use 0: measuring mode 0 = 3-element, 1 = 2-element 1: nominal frequency 0 = 50Hz, 1 = 60Hz</p>	
962	2 byte (hi byte)	<p><b>Prefix for energy registers</b></p> <p>prefix use 0: no prefix 1: kilo 2: Mega 3: Giga 4: Tera</p> <p>no. of decimals: 0..4</p>	One register for prefix and one register for decimals
963	2 byte (hi byte)	<p><b>Number of decimals for energy registers</b></p> <p>no. of decimals: 0..4</p>	

**Extra registers**

Modbus id	Bytes per entry	Description	Example
1062	4 bytes	<b>Energy registers</b> as 32 bit integer (divided by prefix).	
1062-1063		1: active energy imp. (Wh)	
1064-1065		2: active energy exp.	
1066-1067		3: reactive energy QI (varh)	
1068-1069		4: reactive energy QII	
1070-1071		5: reactive energy QIII	
1072-1073		6: reactive energy QIV	
1074-1075		7: apparent energy imp. (VAh)	
1076-1077		8: apparent energy exp.	
1078-1079		9: reactive energy imp. (varh)	
1080-1081		10: reactive energy exp.	
1082-1083		11: reactive energy ind.	
1084-1085		12: reactive energy cap.	
1086-1087		13: active energy imp. L1 (Wh)	
1088-1089		14: active energy imp. L2	
1090-1091		15: active energy imp. L3	
1092-1093		16: active energy exp. L1	
1094-1095		17: active energy exp. L2	
1096-1097		18: active energy exp. L3	

**Instantaneous values**

Modbus id	Bytes per entry	Description	Example
1098	4 bytes	<p><b>Instant values</b> As 32 bit integer (multiplied with 100)</p> <p>1: phase voltage L1 (volts)<sup>1</sup>  2: phase voltage L2  3: phase voltage L3  4: main voltage L1-L2 (volts)  5: main voltage L2-L3  6: main voltage L3-L1  7: current L1 (ampere)  8: current L2  9: current L3  10: phase symmetry voltage L1 (rad - Pi...Pi)<sup>2</sup>  11: phase symmetry voltage L2  12: phase symmetry voltage L3  13: phase symmetry current L1 (rad - Pi...Pi)  14: phase symmetry current L2  15: phase symmetry current L3  16: phase angle L1 (rad -Pi...Pi)  17: phase angle L2  18: phase angle L3  19: power factor L1 (0.0...1.0)  20: power factor L2  21: power factor L3  22: active power L1 (W)<sup>4</sup>  23: active power L2  24: active power L3  25: reactive power L1 (var)<sup>4</sup>  26: reactive power L2  27: reactive power L3  28: apparent power L1 (VA)  29: apparent power L2  30: apparent power L3  31: THD voltage L1 (0.0...1.0)<sup>5</sup>  32: THD voltage L2  33: THD voltage L3  34: THD current L1 (0.0...1.0)<sup>5</sup>  35: THD current L2  36: THD current L3  37: total active power (W)<sup>4</sup>  38: total reactive power (var)<sup>4</sup>  39: total apparent power (VA)  40: total power factor (0.0...1.0)  41: total phase angle (rad -Pi...Pi)  42: frequency (Hz)  43: voltage transformer ratio  44: current transformer ratio  45: secondary nominal voltage (volt)<sup>3</sup>  46: secondary nominal current (ampere)</p> <p><sup>1</sup> For 2-element meters phase voltage is 0.  <sup>2</sup> For 2-element meters the phase symmetries</p>	

## Event ID's and data

The message event returns event ID's as well as additional event data. The event id is returned as a decimal integer and the additional data as 6 hexadecimal bytes.

ID	Data	Description	Example
1	Phase (L1=00...L3=02)	Single phase reverse energy direction	1,010000000000
	phase   00   00   00   00   00		
2	Meter time after adjustment in seconds since 1 Jan 1970 00:00 (32 bit)	Time set	(2004-11-04 16:58:07) 2,9F5F8A410000
	LSB       MSB   00   00		
3	N/A	Registers cleared	3,000000000000
4	Logger no. (00=logger0, 01=logger1)	Logger has been reset	4,010000000000
	logg.no.   00   00   00   00   00		
5	N/A	Supply lost	5,000000000000
6	N/A	Historical registers cleared (all billing periods cleared)	6,000000000000
7	N/A	Historical period finished and MD-registers reset (Billing period reset)	7,000000000000
8	N/A	All MD-registers cleared due to configuration changed	8,000000000000
9	Logger no. (00=logger0, 01=logger1)	Logger cleared due to configuration changed	9,010000000000
	logg.no.   00   00   00   00   00		
14	Duration in seconds (32 bit)	Voltage interruption in seconds	(0 seconds) 14,000000000000
	LSB   00   00   MSB   00   00		
15	Duration in seconds (32 bit)	Voltage sag	(674 seconds) 15,A20200000000
	LSB   00   00   MSB   00   00		
16	Duration in seconds (32 bit)	Voltage swell	(341 seconds) 16,550100000000
	LSB   00   00   MSB   00   00		
17	N/A	Voltage below limit	17,000000000000
18	N/A	Voltage exceeding limit	18,000000000000
19	N/A	Power factor below limit	19,000000000000
20	N/A	Voltage unbalance	20,000000000000
21	N/A	Current unbalance	21,000000000000
22	N/A	Active power below limit	22,000000000000
23	N/A	Active power exceeding limit	23,000000000000
24	N/A	Voltage THD exceeding limit	24,000000000000
25	N/A	Current THD exceeding limit	25,000000000000
26	Phase (L1=00...L3=02), Harmonic no (01-30)	Single harmonic on voltage exceeding limit	(5:th harm on L1) 26,000400000000
	phase   harm.no.   00   00   00   00		
27	Phase (L1=00...L3=02), Harmonic no (01-30)	Single harmonic on current exceeding limit	(3:rd harm on L2) 27,010200000000
	phase   harm.no.   00   00   00   00		
28	Input no. (00-07), pulse length in ms. (16 bit)	Digital input pulse length too long	(inp. 4, 300ms) 28,042C01000000
	inp.no.   pl.LSB   pl.MSB   00   00   00		

29	Input no. (00-07), pulse length in ms. (16 bit)						Digital input pulse length too short	(inp. 3, 20ms) 29,031400000000
	inp.no.	pl.LSB	pl.MSB	00	00	00		
30	Bitmask of one or a combination of phases (bit0=L1, bit1=L2, bit2=L3)						Voltage phase failure. 2-element meters will always have phases = 00.	(Phase failure on L1 and L2) 30,030000000000
	phases	00	00	00	00	00		
42	N/A						Meter configuration altered	42,000000...
43	N/A						Meter calibration altered	43,000000...
44	N/A						Meter initialised	44,000000...
45	Bitmask of one or a combination of phases/elements (bit0=L1, bit1=L2, bit2=L3)						Reverse running. 2-element meters will always have bit1(L2) = 0	(Reverse running on L1 and L3) 45,050000000000
	phases	00	00	00	00	00		
46	N/A						Meter firmware upgrade	46,000000...
1000	N/A						Energy registers corrupt	1000,000000...
1001	N/A						Communication module config. corrupt	1001,000000...
1002	N/A						I/O module config. corrupt	1002,000000...
1003	N/A						Measuring module config. corrupt	1003,000000...
1004	N/A						Measuring module initialisation corrupt	1004,000000...
1005	N/A						Measuring module calibration corrupt	1005,000000...
1006	N/A						Main module config. corrupt	1006,000000...
1007	N/A						Historical period corrupt	1007,000000...
1008	N/A						MD-register corrupt	1008,000000...
1009	N/A						Measuring module faulty	1009,000000...

